With the Compliments of

The Saskatchewan Power Commission

ANNUAL REPORT
AND
FINANCIAL STATEMENT

FOR THE YEAR ENDED
DECEMBER 31

1937

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The Saskatchewan Power Commission

ANNUAL REPORT
AND
FINANCIAL STATEMENT

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THE SASKATCHEWAN POWER COMMISSION

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FINANCIAL STATEMENT

31st December, 1937

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REGINA, February 14, 1938.

HON. GEO. SPENCE,
Minister of Public Works,
Legislative Bldg., Regina, Sask.

SIR:

I beg to submit the following report of the business of The Saskatchewan Power Commission for the fiscal year ended December 31, 1937, and attach hereto the financial statement in the form approved by the Treasury Board.

The generating plants owned and operated by the Commission are located at Saskatoon, North Battleford, Swift Current, Tisdale, Wynyard, Humboldt, Nokomis, Maple Creek, Unity, Canora, Leader, Lanigan, Shellbrook, Willow Bunch and Watrous. The first two plants mentioned are steam plants and the other plants listed are equipped with Diesel engines. These plants have an installed capacity of 29,042 k.w.

The Commission owns and operates 1,388 miles of transmission line, chiefly 13,200 volts, and the distribution systems in some 126 towns and villages. A plan is attached showing the location of plants and transmission lines operated by the Commission.

The plants referred to are the main sources of supply of electrical energy required to serve the towns and villages in the system, but in some instances a quantity of energy is purchased from other sources. During the year the total energy generated at Commission plants was 49,165,813 k.w.h., and the total quantity purchased was 1,918,473 k.w.h. The cities of Saskatoon, North Battleford and Swift Current and the town of Battleford own and operate their distribution systems, purchasing power supply in bulk from the Commission.

At the first of the year the Commission acquired by purchase the municipal plant and distribution system formerly owned by the town of Canora, and installed a new generating unit. Toward the end of the year 25 miles of transmission line were added to the Tisdale system to serve the centres Arborfield, Aylsham and Zenon Park.

Sundry small extensions to distribution system were made to serve new consumers.

The Commission has on record a number of locations which can be economically served when the necessary capital advances can be arranged for the construction of the line extensions.

OPERATION

The financial statement sets out particulars of the balance sheet and operating accounts for the year and shows a net loss of $12,616.57 after providing for all operating costs, interest charges in full on account of capital invested and debentures assumed, and for depreciation and replacement reserves of $134,536.20.

The total revenue was $1,166,554.14, operating costs were $673,270.59 and interest paid on capital $371,364.92.

The revenue for the year, exclusive of Saskatoon, North Battleford and Swift Current, that is, from points where the Commission sells direct to the consumer, was $524,292, and represents an increase of $28,495 for the year. Of this increase, the new business at Canora accounted for $14,823, and the balance increased sales generally throughout the system. The revenue returns for the first six months of 1937 were encouraging, but the serious crop failure retarded this tendency during the last six months.

Provision has been made this year for depreciation and replacement of $134,536.20, bringing the total provision to date for such reserves to $1,924,235.02, or 25.28% of the fixed capital of $7,609,910. These reserves, together with reserves for bad debts are set out below:

	1935	*1936*	*1937*
Reserves—Debentures Redeemed	$ 181,540.26	$ 197,057.58	$ 197,057.58
Operating Reserves	1,409,733.32	1,571,845.87	1,737,578.46
	$1,591,273.58	$1,768,903.45	$1,934,636.04

Full maintenance provision was made throughout the properties and continuous service was given with a minimum of interruption. No major operating problems were encountered.

THE ELECTRICAL INSPECTION AND LICENSING ACT

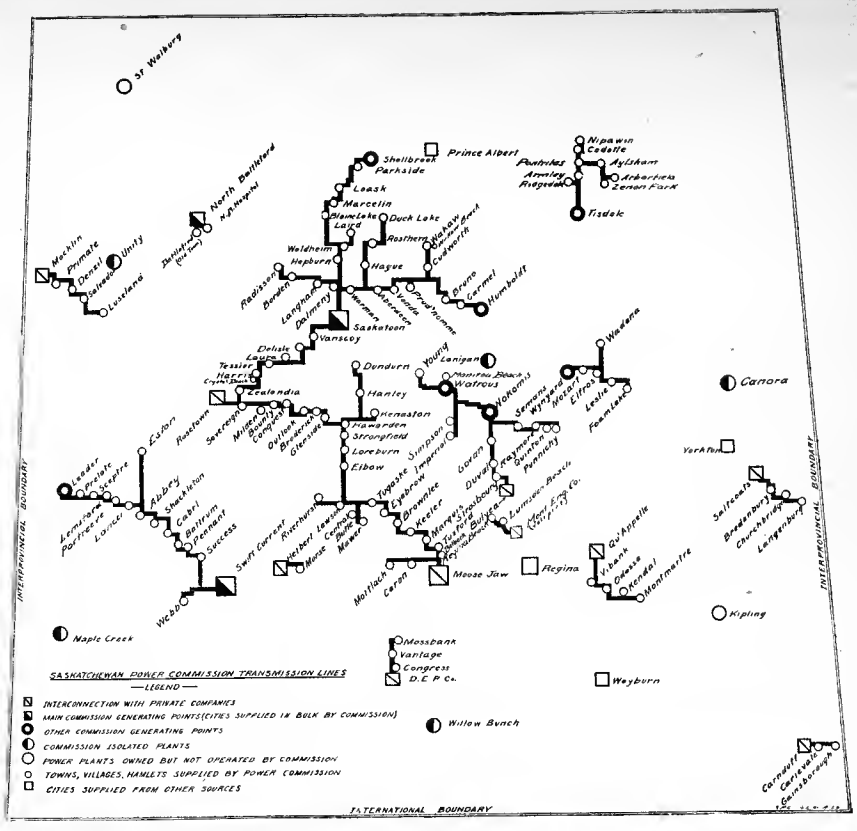
This Act provides for the licensing by the Commission of electric supply houses, contractors and journeymen electricians operating in the province. The act governs the class of electric wiring to be installed and specifies that all electrical work shall conform to the requirements of the Canadian Electrical Code and amendments thereto made from time to time by the Commission. It also provides for the inspection of all electrical work constructed in the province by the inspection staff employed by the Commission.

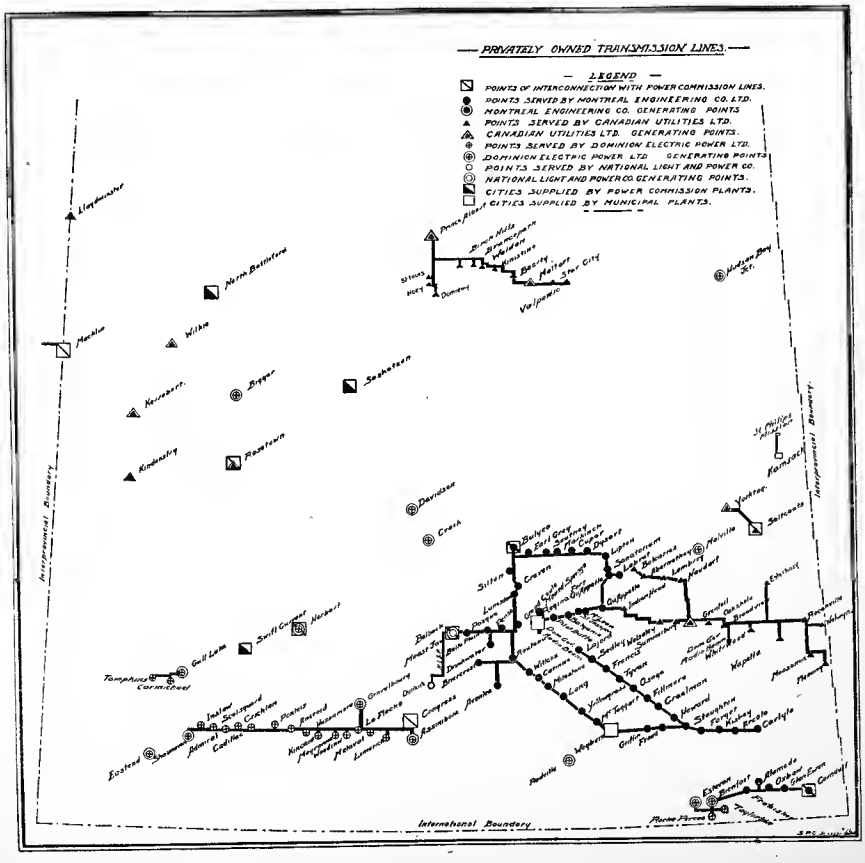
During 1937, the number of inspections made was 10,626, an increase of 1,402 over 1936. The licenses issued were contractors' licenses 76, contractors' permits 226, journeymen's licenses 139, electricians' licenses 52, and supply house licenses 7.

The financial statement includes particulars of the receipts and expenditures relative to this inspection service.

Respectfully submitted,

L. A. Thornton,
Chairman.


SASKATCHEWAN POWER COMMISSION TRANSMISSION LINES
—LEGEND—
INTERCONNECTION WITH PRIVATE COMPANIES
MAIN COMMISSION GENERATING POINTS (CITIES SUPPLIED IN BULK BY COMMISSION)
OTHER COMMISSION GENERATING POINTS
COMMISSION ISOLATED PLANTS
POWER PLANTS OWNED BUT NOT OPERATED BY COMMISSION
TOWNS, VILLAGES, HAMLETS SUPPLIED BY POWER COMMISSION
CITIES SUPPLIED FROM OTHER SOURCES
INTERNATIONAL BOUNDARY
INTERPROVINCIAL BOUNDARY
Prince Albert
Saskatoon
Regina
Moose Jaw
Weyburn
Kipling
Naple Creek
Camora
Mossbank
Vantage
Congress
D.E.P.Co.
Willow Bunch


—PRIVATELY OWNED TRANSMISSION LINES.—
— LEGEND —
POINTS OF INTERCONNECTION WITH POWER COMMISSION LINES.
POINTS SERVED BY MONTREAL ENGINEERING CO. LTD.
MONTREAL ENGINEERING CO. GENERATING POINTS
POINTS SERVED BY CANADIAN UTILITIES LTD.
CANADIAN UTILITIES LTD. GENERATING POINTS.
POINTS SERVED BY DOMINION ELECTRIC POWER LTD.
DOMINION ELECTRIC POWER LTD. GENERATING POINTS
POINTS SERVED BY NATIONAL LIGHT AND POWER CO.
NATIONAL LIGHT AND POWER CO. GENERATING POINTS.
CITIES SUPPLIED BY POWER COMMISSION PLANTS.
CITIES SUPPLIED BY MUNICIPAL PLANTS.
International Boundary
Interprovincial Boundary

BALANCE

The Saskatchewan Power Commission

ASSETS

CAPITAL SECTION			
Fixed Capital (Schedule "A")		$7,609,910.05	
Cash on Hand and in Bank—Royal Bank of Canada, Regina		17,445.15	
Accounts Receivable (Schedule "B")		8,193.03	
Stores Account (Schedule "C")		160,549.80	
			$7,796,098.03
CURRENT SECTION			
Bank of Montreal—Imprest Account		$ 5,000.00	
Automobiles and Trucks	$ 5,331.81		
Tools and Equipment	6,797.65		
Office Equipment	491.89		
	$12,621.35		
Less Depreciation, 1937	3,586.08		
		9,035.27	
Accounts Receivable (Schedule "G")		224,051.39	
Stores Account (Schedule "H")		46,071.53	
Unexpired Insurance (Schedule "I")		5,079.49	
Sinking Fund Investment Account (Schedule "J")		1,482,629.57	
Deferred Charges (Schedule "K")		13,744.01	
			1,785,611.26
			$9,581,709.29
ADMINISTRATION SECTION			
Cash on Hand and at Bank—Royal Bank of Canada, Regina		$ 24,470.37	
Accounts Receivable		2,140.80	
Merchandise Account		3,036.76	
			29,647.93
			$9,611,357.22

L. A. THORNTON, *Commissioner.*
R. HAWARD, *Accountant.*

Regina, Sask., January 28, 1938.

SHEET

As at December 31, 1937

LIABILITIES

CAPITAL SECTION				
Provincial Treasurer—Capital Advances			$6,637,704.00	
Debenture Debt Assumed by the Commission (Schedule "D")			952,921.67	
Accounts Payable			8,414.78	
Reserves—Debentures Redeemed (Schedule "F")			197,057.58	
				$7,796,098.03
CURRENT SECTION				
Royal Bank of Canada—Operating Account			$ 197,190.50	
Accounts Payable (Schedule "L")			177,208.14	
Reserves—				
Reserve for Bad and Doubtful Accounts (Schedule "M")		$ 10,401.02		
Reserve for Replacements and Contingent Losses (Schedule "N")		173,766.47		
Sinking Fund Reserve—Depreciation (Schedule "P")		1,553,410.97		
		$1,737,578.46		
Less Deficit:				
To December 31, 1936	$313,749.27			
For year 1937	12,616.57			
		326,365.84		
			1,411,212.62	
				1,785,611.26
				$9,581,709.29
ADMINISTRATION SECTION				
Accounts Payable—Sundry Persons			$ 1,131.34	
Suspense Account:				
Consumers' Deposits		$ 28,360.39		
Miscellaneous Accounts		156.20		
			28,516.59	
				29,647.93
				$9,611,357.22

I certify that I have audited the books, vouchers and accounting records of The Saskatchewan Power Commission for the year ended December 31, 1937, and that in my opinion the above Balance Sheet and the Statements attached hereto are properly drawn so as to exhibit a true state of the Commission's affairs as at December 31, 1937.

D. MOWAT, F.C.A., *Auditor.*

SCHEDULE "A"

FIXED CAPITAL

Abbey Distribution System	$ 5,414.83
Aberdeen Distribution System	11,054.89
Armley Distribution System	1,308.45
Brownlee Distribution System	6,288.54
Bruno Distribution System	21,567.06
Battrum Distribution System	2,792.55
Blaine Lake Distribution System	20,590.35
Borden Distribution System	9,282.55
Bounty Distribution System	6,883.44
Bredenbury Distribution System	9,226.64
Broderick Distribution System	3,341.04
Belbeck Distribution System	798.33
Canora Power Plant	25,909.81
Canora Distribution System	14,253.26
Cabri Distribution System	26,544.28
Carievale Distribution System	4,871.96
Caron Distribution System	7,068.58
Churchbridge Distribution System	5,230.74
Conquest Distribution System	17,914.81
Carmel Distribution System	3,105.54
Carnduff System Transmission Line	26,168.45
Carnduff System Rural Distribution	484.41
Central Butte Distribution System	8,849.21
Codette Distribution System	5,071.74
Congress Distribution System	2,527.37
Cudworth Distribution System	18,841.75
Crystal Beach Distribution System	3,401.52
Delisle Distribution System	16,924.00
Denzil Distribution System	5,186.70
Dundurn Distribution System	8,114.01
Dalmeny Distribution System	3,615.09
Duck Lake Distribution System	14,462.93
Duval Distribution System	4,624.88
Elfros Distribution System	7,660.41
Eyebrow Distribution System	9,018.53
Elbow Distribution System	7,368.73
Edenburg Distribution System	896.02
Eston Distribution System	10,233.97
Foam Lake Distribution System	14,954.17
Gainsborough Distribution System	6,563.29
Glenside Distribution System	2,657.83
Govan Distribution System	16,864.42
Humboldt Power Plant	98,051.98
Humboldt Distribution System	31,718.02
Hawarden Distribution System	8,930.80
Hague Distribution System	5,147.19
Hanley Distribution System	17,904.50
Harris Distribution System	6,339.36
Hepburn Distribution System	4,876.99
Herbert System Transmission Line	20,006.91
Imperial Distribution System	17,135.27
Kenaston Distribution System	6,805.35
Kendal Distribution System	2,707.68
Keeler Distribution System	4,440.14
Kipling Power Plant	7,999.80
Kipling Distribution System	8,980.00
Leader Power Plant	42,961.91
Leader Distribution System	14,125.14
Langenburg Distribution System	10,866.50
Laura Distribution System	3,144.08
Leask Distribution System	7,222.47
Luseland Distribution System	26,729.96
Laird Distribution System	5,184.34
Lancer Distribution System	4,853.77
Carried Forward	$ 754,069.24

Brought Forward	$ 754,069.24
Langham Distribution System	4,083.81
Lawson Distribution System	3,641.35
Lemsford Distribution System	1,809.40
Leslie Distribution System	4,788.44
Loreburn Distribution System	5,323.63
Lanigan Power Plant	12,523.17
Lanigan Distribution System	7,693.17
Lumsden Beach Distribution System	1,514.23
Mozart Distribution System	1,885.44
Milden Distribution System	9,687.92
Montmartre Distribution System	6,966.34
Macklin System Transmission Line	66,204.63
Morse Distribution System	17,021.61
Mortlach Distribution System	10,409.75
Maple Creek Power Plant	54,128.16
Maple Creek Distribution System	12,793.62
Marcelin Distribution System	12,568.33
Marquis Distribution System	5,693.81
Mawer Distribution System	3,167.46
Mossbank System Transmission Line	44,156.44
Mossbank Distribution System	18,130.15
Macklin System—Rural Distribution	1,564.28
Manitou Beach Distribution System	25,283.16
North Battleford Power Plant	312,705.08
North Battleford System Transmission Line	4,823.52
North Battleford System—Battleford Transmission Line and Rural	8,242.58
North Battleford System—Mental Hospital Transmission Line and Rural	8,528.27
Nipawin Distribution System	16,454.91
Nokomis System Transmission Line	270,201.81
Nokomis Distribution System	10,091.31
Nokomis Power Plant	92,309.65
Nokomis System—Rural Distribution	2,034.39
Odessa Distribution System	4,259.43
Outlook Distribution System	27,514.40
Prelate Distribution System	9,128.69
Pennant Distribution System	4,859.81
Primate Distribution System	3,517.61
Prud'homme Distribution System	7,601.99
Parkside Distribution System	6,106.09
Pontrilas Distribution System	1,559.61
Portreeve Distribution System	1,960.21
Punnichy Distribution System	10,394.62
Qu'Appelle System Transmission Line	69,172.73
Qu'Appelle System Rural Distribution	487.56
Quinton Distribution System	2,259.93
Rosthern Distribution System	21,115.71
Ridgedale Distribution System	6,068.93
Radisson Distribution System	17,776.43
Raymore Distribution System	10,711.01
Riverhurst Distribution System	13,334.51
Regina Beach Transmission Line	16,125.55
Regina Beach Distribution System	11,496.16
Saskatoon Power Plant (New)	1,895,530.77
Saskatoon Power Plant (Old)	970,437.05
Shellbrook Power Plant	35,006.01
Shellbrook Distribution System	13,349.50
Sceptre Distribution System	5,288.26
Swift Current Power Plant	317,456.64
Swift Current System Transmission Line	265,572.79
Swift Current System Rural Distribution	1,837.02
Salvador Distribution System	5,182.32
Shackleton Distribution System	3,718.18
Sovereign Distribution System	3,745.36
Carried Forward	$5,573,073.94

Brought Forward	$5,573,073.94
Success Distribution System	3,301.70
Saltcoats System Transmission Line	54,822.69
Saskatoon-Moose Jaw System Transmission Line	1,142,722.40
Saskatoon-Moose Jaw System Rural Distribution	8,524.58
Strongfield Distribution System	3,874.40
St. Walburg Power Plant	3,766.29
St. Walburg Distribution System	5,898.57
Semans Distribution System	15,336.45
Simpson Distribution System	4,864.05
Strasbourg Distribution System	16,418.73
Tessier Distribution System	4,034.44
Tisdale Power Plant	61,922.73
Tisdale Distribution System	24,199.80
Tisdale System Transmission Line	74,083.47
Tisdale System Rural Distribution	370.67
Tuxford Distribution System	6,714.30
Tugaske Distribution System	7,502.69
Unity Power Plant	48,518.08
Unity Distribution System	12,622.17
Vonda Distribution System	14,819.37
Vanscoy Distribution System	2,853.49
Vantage Distribution System	3,728.75
Vibank Distribution System	8,811.91
Wynyard Power Plant	72,335.27
Wynyard Distribution System	19,397.08
Wynyard System Transmission Line	88,619.70
Wynyard System Rural Distribution	1,442.40
Wadena Distribution System	20,469.68
Wakaw Distribution System	14,275.86
Waldheim Distribution System	8,425.36
Warman Distribution System	1,970.81
Willow Bunch Power Plant	15,388.73
Willow Bunch Distribution System	3,164.49
Watrous Distribution System	44,787.81
Watrous Power Plant	40,794.75
Webb Distribution System	8,779.44
Young Distribution System	11,825.28
Zealandia Distribution System	5,797.76
Miscellaneous Tangible Capital—Hospital Board, Dodsland	1,200.00
Miscellaneous Tangible Capital—Rose Valley	880.00
Miscellaneous Intangible Capital—Option—Indian Head-Qu'Appelle Line	10.00
Miscellaneous Tangible Capital—Viscount	1,773.15
Miscellaneous Intangible Capital—Viscount	70.00
Miscellaneous Intangible Capital—Macklin Option	50.00
Miscellaneous Intangible Capital—Option—Regina Tap	50.00
Miscellaneous Intangible Capital—Option—Star City to Valparaiso	25.00
Miscellaneous Intangible Capital—Option—Prince Albert-Star City Transmission Line	100.00
Miscellaneous Tangible Capital—Spruce Lake	908.00
Miscellaneous Tangible Capital—Midale	1,100.00
Miscellaneous Tangible Capital—Kelliher	1,200.00
Work in Progress	38,711.01
Plant Purchased—Aylsham	553.00
Plant Purchased—Arborfield	1,003.00
Tools and Equipment (Construction)	3,845.42
Interest on Capital Advances during Construction	45,263.36
Engineering and Superintendence	9,546.72
Expenditures incurred in connection with Investigation of Hydro-Power Possibilities	43,361.30
	$7,609,910.05

SCHEDULE "B"

ACCOUNTS RECEIVABLE—CAPITAL

Balfour Technical School, Regina	$ 98.30
Brown, A. M., Pontrilas	18.60
Canadian General Electric Company, Limited, Hamilton	170.42
Canadian Westinghouse Company, Limited, Hamilton	79.00
Cassidy, A. L., Regina	64.80
Cook and Sherven, Lac Vert	100.00
City of North Battleford, North Battleford	2.77
Downes, E., Nokomis	23.66
Dominion Electric Power, Limited, Assiniboia	2,850.00
Department of National Defence, Dundurn	286.37
Davis Machine Company, Saskatoon	1.00
Ferranti Electric Company, Ltd., Montreal	221.21
Humboldt High School, Humboldt	150.00
Hudson, J. P., Zenon Park	30.00
Jessup, J., Vonda	435.00
Johns, R. C., Swift Current	14.55
Klaehn, H. C., Unity	700.00
Village of Luseland, Luseland	700.00
Lewis, L. P., Smeaton	2.25
Leroy Garage, Leroy	136.05
Magnus, A., Luseland	18.20
Moose Jaw Technical School, Moose Jaw	2.00
North West Iron Works, Regina	2.00
National Drug Company, Regina	1.00
Prosser, Wm., Mervin	531.80
Schinipf, F., Morse	5.10
Saskatoon Technical School, Saskatoon	3.00
Shea, B. K., Conquest	380.00
St. Peter's College, Muenster	1.00
Schell, J. R., Spiritwood	365.00
Sillers, W., Bengough	525.00
Town of Humboldt, Humboldt	3.01
University of Saskatchewan, Saskatoon	6.00
United Church, Broderick	.30
Village of Lake Lenore, Lake Lenore	150.00
Administration Account	102.44
Operating Account	13.20
	$8,193.03

SCHEDULE "C"

STORES ACCOUNT

Aberdeen	$ 216.72
Abbey	1,739.45
Aylsham	1,056.78
Battleford	2,168.85
Bruno	347.52
Broderick	384.14
Bredenbury	452.00
Blaine Lake	725.76
Bounty	300.43
Battrum	216.72
Brownlee	98.18
Borden	728.53
Calgary	1,714.84
Canora	2,498.90
Carievale	997.25
Cabri	267.02
Central Butte	2,821.51
Churchbridge	572.47
Cudworth	385.15
Congress	476.60
Codette	433.44
Carried Forward	$18,602.26

Brought Forward	$18,602.26
Carmel	216.72
Conquest	231.71
Duck Lake	469.24
Delisle	19.83
Denzil	547.72
Dundurn	803.64
Duval	13.53
Eston	747.01
Eyebrow	267.88
Elbow	205.43
Foam Lake	13.53
Gainsborough	216.72
Hawarden	2,795.54
Humboldt	10,606.45
Humboldt—General	60,889.09
Harris	642.94
Hague	568.31
Imperial	1,338.00
Kendal	314.90
Kenaston	300.43
Carried Forward	$99,810.88

Brought Forward	$99,810.88
Leslie	314.90
Langham	13.54
Leader	2,384.38
Lanigan	407.76
Langenburg	525.09
Leask	216.72
Lawson	83.71
Loreburn	216.72
Laura	216.72
Luseland	267.88
Moose Jaw	2,454.76
Manitou Beach	1,661.06
Maple Creek	1,178.78
Morse	728.31
Mossbank	2,793.70
Mortlach	281.41
Montmartre	422.22
Milden	230.25
Marcelin	619.47
Nipawin	432.38
Nokomis	4,618.95
Outlook	1,344.14
Odessa	338.44
Oxbow	306.64
Prelate	121.72
Primate	819.35
Parkside	216.72
Punnichy	196.36
Qu'Appelle	472.30
Regina	217.09
Rosetown	2,295.43
Rosthern	1,920.58
Regina Beach	4,510.21
Riverhurst	83.71
Carried Forward	$132,722.28

Brought Forward	$132,722.28
Ridgedale	433.44
Radisson	361.05
Raymore	13.53
Saskatoon Repair Department	2,982.53
Saskatoon	2,610.65
Shellbrook	1,226.84
Swift Current	2,016.79
Success	300.43
Sovereign	517.15
Strongfield	98.18
Simpson	13.53
Semans	100.19
St. Walburg	2,164.27
Tisdale	4,946.77
Tuxford	19.83
Tugaske	216.72
Tessier	300.43
Unity	1,047.33
Vanscoy	357.90
Vonda	739.93
Vibank	314.90
Vantage	98.18
Willow Bunch	200.03
Watrous	5,697.34
Wadena	13.53
Wynyard	3,112.99
Wakaw	1,676.15
Zealandia	531.62
	$164,834.51
Less:	
Stores Reserve Account	4,284.71
	$160,549.80

SCHEDULE "D"

DEBENTURE DEBTS ASSUMED BY THE COMMISSION

Town of Canora	$ 8,814.69
Village of Cudworth	3,666.65
Village of Elfros	1,375.01
Town of Lanigan	7,156.39
Town of Morse	986.78
City of North Battleford	100,981.86
Town of Outlook	7,975.61
City of Saskatoon	797,975.72
Town of Unity	16,121.53
Town of Wynyard	7,867.43
	$952,921.67

SCHEDULE "F"

CAPITAL RESERVES

Village of Elfros, Debentures Redeemed	$ 458.34
Town of Langham, Debentures Redeemed	183.03
City of North Battleford, Debentures Redeemed	13,358.90
Town of Outlook, Debentures Redeemed	67.95
Town of Rosthern, Debentures Redeemed	1,838.08
Town of Radisson, Debentures Redeemed	100.00
Town of Unity, Debentures Redeemed	1,029.48
Town of Wynyard, Debentures Redeemed	1,406.18
Town of Wadena, Debentures Redeemed	1,104.46
City of Saskatoon, Debentures Redeemed	177,511.16
	$197,057.58

SCHEDULE "G"

ACCOUNTS RECEIVABLE

Saskatoon Power Plant	$ 36,928.92
Swift Current Power Plant	19,400.38
North Battleford Power Plant	25,278.98
Saskatoon-Moose Jaw System	60,425.16
Swift Current System	14,633.55
Wynyard System	7,242.69
Tisdale System	7,478.41
Herbert System	745.98
Carnduff System	1,547.91
Saltcoats System	1,458.78
Macklin System	3,176.15
Mossbank System	4,799.38
Qu'Appelle System	2,407.07
Regina Beach System	192.58
Nokomis System	14,415.52
North Battleford System	6,440.30
Unity	3,495.17
Maple Creek	3,085.24
Lanigan	809.90
Willow Bunch	1,715.94
Regina (Capital and Administration Accounts)	1,139.70
Dodsland	76.30
Kipling	4,374.46
St. Walburg	1,092.00
Rose Valley	43.34
Canora	1,647.58
	$224,051.39

SCHEDULE "H"

OPERATING STORES

Saskatoon Power Plant	$ 23,849.93
Swift Current Power Plant	6,458.49
North Battleford Power Plant	9,497.29
Saskatoon-Moose Jaw System	1,792.71
Swift Current System	390.72
Wynyard System	649.95
Tisdale System	1,123.09
Nokomis System	829.57
Unity	373.75
Maple Creek	381.26
Lanigan	308.20
Willow Bunch	255.88
Canora	180.69
	$ 46,071.53

SCHEDULE "I"

UNEXPIRED INSURANCE

Saskatoon Power Plant	$ 2,185.24
Swift Current Power Plant	554.65
North Battleford Power Plant	1,046.60
Saskatoon-Moose Jaw System	186.89
Swift Current System	85.31
Wynyard System	141.04
Tisdale System	229.32
Nokomis System	305.18
Unity	80.75
Maple Creek	146.00
Lanigan	22.74
Willow Bunch	47.24
Canora	48.53
	$ 5,079.49

SCHEDULE "J"

SINKING FUND INVESTMENT ACCOUNTS	
Saskatoon Power Plant (City Sinking Fund)	$ 559,606.85
North Battleford Power Plant (City Sinking Fund)	45,441.32
TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION SINKING FUND ($877,581.40)	
City of Saskatoon 5% Debentures due May 1, 1940	70,000.00
City of Saskatoon 5% Debentures due November 1, 1940	14,000.00
City of Saskatoon 5% Debentures due May 1, 1945	13,000.00
City of Saskatoon 5% Debentures due July 1, 1945	5,000.00
City of Regina 5% Debentures due July 1, 1945	2,000.00
City of Regina 5% Debentures due June 1, 1947	1,000.00
City of Regina 4½% Debentures due February 1, 1949	2,000.00
Saskatchewan 6% debentures due July 1, 1938	2,000.00
Saskatchewan 5% Debentures due May 1, 1939	1,000.00
Saskatchewan 4½% Debentures due April 15, 1941	5,000.00
Saskatchewan 5% Debentures due September 15, 1942	12,000.00
Saskatchewan 5% Debentures due April 15, 1944	10,000.00
Saskatchewan 4½% Debentures due September 15, 1945	39,500.00
Saskatchewan 5½% Debentures due November 15, 1946	9,000.00
Saskatchewan 6% Debentures due March 15, 1952	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952	10,000.00
Saskatchewan 4% Debentures due August 15, 1953	82,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954	24,000.00
Saskatchewan 4% Debentures due September 1, 1954	70,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957	58,226.00
Saskatchewan 5% Debentures due August 1, 1958	72,000.00
Saskatchewan 5% Debentures due November 1, 1959	33,000.00
Saskatchewan 5% Debentures due December 2, 1959	82,000.00
Saskatchewan 4% Debentures due November 1, 1955-60	15,000.00
4½% Treasury Bills Series 558 due September 14, 1938	64,650.00
4½% Treasury Bills Series 541 due June 30, 1938	58,800.00
Cash on hand at December 31, 1937	27,403.48
Accrued Interest on Purchase of Debentures	1.92
	$1,482,629.57

SCHEDULE "K"

DEFERRED CHARGES		
Expenditures incurred in connection with the Saskatoon Power Plant	$1,690.92	
Less charged to 1937 operations	375.80	
		$ 1,315.12
Expenditures incurred in connection with meter testing—Dominion Government	$6,059.17	
Less charged to 1937 operations	2,500.00	
		3,559.17
Expenditures incurred in connection with sales campaign	$5,067.03	
Less charged to 1937 operations	2,200.00	
		2,867.03
Expenditures incurred in connection with the North Battleford Power Plant	$3,665.60	
Less charged to 1937 operations	575.26	
		3,090.34
Expenditures incurred in connection with exchange charges on retirement of debentures	$ 925.19	
Less charged to 1937 operations	462.59	
		462.60
Expenditures incurred in connection with moving stores to Humboldt		2,449.75
		$13,744.01

SCHEDULE "L"

ACCOUNTS PAYABLE

Saskatoon Power Plant	$11,064.93
North Battleford Power Plant	2,926.18
Saskatoon-Moose Jaw System	181.68
Swift Current Power Plant	200.00
Wynyard System	236.84
Tisdale System	117.45
Regina (Provincial Treasurer and Miscellaneous Accounts)	162,179.03
Unity	105.24
Lanigan	196.79
	$177,208.14

SCHEDULE "M"

RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System	$ 4,271.27
Swift Current System	1,277.88
Wynyard System	906.33
Tisdale System	724.32
Herbert System	100.75
Carnduff System	91.52
Saltcoats System	192.45
Macklin System	203.55
Mossbank System	123.43
Qu'Appelle System	119.75
Nokomis System	1,318.00
Unity	363.72
Maple Creek	351.65
Lanigan	115.30
North Battleford System	105.45
Willow Bunch	70.55
Regina Beach System	28.10
Canora	37.00
	$10,401.02

SCHEDULE "N"

RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant	$75,056.71
Swift Current Power Plant	6,691.38
North Battleford Power Plant	5,405.48
Saskatoon-Moose Jaw System	44,606.16
Swift Current System	9,310.35
Wynyard System	7,196.49
Tisdale System	4,040.99
Herbert System	874.41
Carnduff System	723.70
Saltcoats System	1,925.21
Macklin System	3,179.71
North Battleford System	204.45
Mossbank System	915.60
Qu'Appelle System	3,165.86
Willow Bunch	66.59
Nokomis System	9,088.57
Maple Creek	818.29
Lanigan	23.74
Regina Beach System	306.04
Canora	87.01
Unity	79.73
	$173,766.47

SCHEDULE "P"

SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City)	$ 559,606.85
Saskatoon Power Plant (Provincial Treasurer)	802,293.06
Swift Current Power Plant	79,755.99
North Battleford Power Plant (City)	45,441.32
North Battleford Power Plant (Provincial Treasurer)	51,248.61
Saskatoon-Moose Jaw System	4,758.98
Swift Current System	2,181.23
Herbert System	275.00
North Battleford System	834.58
Dodsland	160.39
Kipling	3,529.32
St. Walburg	2,433.72
Midale	370.08
Rose Valley	206.45
Spruce Lake	199.29
Kelliher	116.10
	$1,553,410.97

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED DECEMBER 31, 1937

	Total Revenue	Total Operating Costs	Operating Profit or Loss		Interest on Capital Advances and Interest on Debentures Assumed	Depreciation and Replacement Reserves Jan. 1, to Dec. 31, 1937	Net Profit or Loss after providing for Interest, Depreciation and Replacement Reserves	
			Operating Profit	Operating Loss			Net Profit	Net Loss
Saskatoon Power Plant	$ 465,253.34	$253,579.51	$211,673.83	$	$124,571.28	$ 87,102.55	$	$.....
Swift Current Power Plant	67,677.80	39,014.37	28,663.43	.....	15,556.36	13,107.07	.....	.....
North Battleford Power Plant	109,331.33	84,007.37	25,323.96	.....	14,986.41	10,337.55	.....	.....
Saskatoon-Moose Jaw System	206,698.14	99,645.82	107,052.32	.....	99,958.17	11,258,74	.....	4,164.59
Swift Current System	45,481.30	25,909.45	19,571.85	.....	22,672.93	2,573.79	.....	5,674.87
Wynyard System	40,577.72	20,258.38	20,319.34	.....	12,911.82	1,352.33	6,055.19	.....
Herbert System	4,671.39	4,015.64	655.75	.....	2,031.76	220.39	.....	1,596.40
Carnduff System	4,297.39	3,203.24	1,094.15	.....	2,089.41	237.55	.....	1,232.81
Saltcoats System	10,213.01	5,378.06	4,834.95	.....	4,404.25	500.93	.....	70.23
Macklin System	8,384.69	6,281.21	2,103.48	.....	5,942.66	675.33	.....	4,514.51
Mossbank System	5,996.06	3,054.30	2,941.76	.....	3,933.11	447.25	.....	1,438.60
Qu'Appelle System	6,199.17	3,608.83	2,590.34	.....	5,071.81	576.41	.....	3,057.88
Unity	14,708.44	11,806.39	2,902.05	.....	3,490.72	256.30	.....	844.97
Maple Creek	16,877.44	10,839.38	6,038.06	.....	3,718.74	414.45	1,904.87	.....
Lanigan	5,927.88	7,337.81	.....	1,409.93	1,150.73	74.43	.....	2,635.09
Willow Bunch	3,937.20	5,536.76	.....	1,599.56	1,016.06	115.53	.....	2,731.15
Nokomis System	74,573.24	39,648.82	34,924.42	.....	32,698.66	3,711.12	.....	1,485.36
Tisdale System	39,417.12	19,684.79	19,732.33	.....	10,585.16	1,182.02	7,965.15	.....
Regina Beach System	3,205.39	2,428.74	776.65	.....	1,615.28	177.95	.....	1,016.58
North Battleford System	18,303.10	17,013.21	1,289.89	.....	1,169.31	127.50	.....	6.92
Canora	14,823.99	11,018.51	3,805.48	.....	1,790.29	87.01	1,928.18	.....
	$1,166,555.14	$673,270.59	$496,294.04	$3,009.49	$371,364.92	$134,536.20	$17,853.39	$30,469.96

Operating Profit available for Interest Charges, Depreciation and Replacement Reserves $493,284.55

Net Loss after providing for Interest Charges in full, also Depreciation and Replacement Reserves, in accordance with amounts shown hereon $12,616.57

L. A. THORNTON, *Commissioner.*
R. HAWARD, *Accountant.*
Regina, Sask., January 28, 1938.

Certified Correct,
D. MOWAT, F.C.A.,
Auditor.

OPERATING ACCOUNT
Saskatoon Power Plant
From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
To Superintendence	$ 4,935.01		
Boiler Labour	21,869.70		
Engine Labour	24,772.63		
Miscellaneous Labour	10,802.32		
Workmen's Compensation Insurance	1,106.37		
Fuel (Less Stock on Hand)	161,710.45		
Water Purchased	863.72		
Lubricants	549.46		
Production Supplies	1,449.74		
Station Expenses	1,183.92		
Removal of Ash	2,039.70		
Maintenance of Station Buildings	1,090.69		
Maintenance of Furnaces and Boilers	5,585.83		
Maintenance of Boiler Apparatus	5,854.85		
Maintenance of Piping	2,074.98		
Maintenance of Steam Generating Units	1,467.86		
Maintenance of Electrical Equipment	2,674.99		
Maintenance of Miscellaneous Equipment	442.13		
		$250,474.35	
GENERAL			
To Insurance	$ 729.30		
Printing and Stationery	300.00		
Audit Fees	500.00		
Contingency Charge	23,947.07		
Interest on Prepaid Expenditures	1,575.86		
Interest on Capital Advances (New Plant)	92,634.64		
Interest and Sinking Fund Charges (Old Plant)	46,627.68		
Sinking Fund Charges on Capital Advances (New Plant)	48,464.44		
		214,778.99	
By Light and Power Sales (City)			$440,093.76
Light and Power Sales to Transmission Line			24,747.28
Miscellaneous Revenue			412.30
		$465,253.34	$465,253.34

OPERATING ACCOUNT
Swift Current Power Plant
From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
To Superintendence and Labour	$ 10,394.57		
Workmen's Compensation Insurance	181.46		
Fuel Oil (Less Stock on Hand)	17,765.84		
Water Purchased	72.48		
Miscellaneous Supplies and Expenses	3,688.44		
Maintenance of Station Buildings	210.91		
Maintenance of Engines	2,727.06		
Maintenance of Electrical Equipment	97.23		
Maintenance of Miscellaneous Equipment	4.81		
		$ 35,142.80	
GENERAL			
To Insurance	$ 1,297.25		
Administration Expenses and Audit Fees	2,400.00		
Contingency Charge	1,634.08		
Interest on Stores Account	174.32		
Interest on Capital Advances	15,556.36		
Carried Forward		$ 35,142.80	

Brought Forward		$ 35,142.80	
Sinking Fund Charge on Capital Advances	11,472.99		
		32,535.00	
By Light and Power Sales to City			$ 57,077.12
Light and Power Sales to Transmission Line			10,600.68
		$ 67,677.80	$ 67,677.80

OPERATING ACCOUNT
North Battleford Power Plant
From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
To Superintendence and Labour	$ 20,384.92		
Workmen's Compensation Insurance	354.33		
Fuel (Less Stock on Hand)	47,193.31		
Water Purchased	3,023.37		
Miscellaneous Supplies and Expenses	2,142.65		
Maintenance of Miscellaneous Equipment	57.58		
Maintenance of Station Buildings	1,253.61		
Maintenance of Steam Equipment	4,881.23		
Maintenance of Electrical Equipment	281.50		
		$ 79,572.50	
GENERAL			
To Insurance	$ 1,799.74		
Administration Expenses and Audit Fees	2,400.00		
Contingency Charge—Generation and Steam Heating Equipment	1,899.67		
Interest on Stores Account	235.13		
Interest on Capital Advances	9,921.90		
Sinking Fund Charge on Capital Advances	7,375.18		
Interest, Sinking Fund and Principal Payments on Debentures	6,127.21		
		29,758.83	
By Light, Power and Steam Sales (City)			$ 92,595.51
Light and Power Sales to Transmission Line			16,735.82
		$109,331.33	$109,331.33

OPERATING ACCOUNT
Wynyard System (Also page 31)
From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
WYNYARD GENERATION COSTS			
To Superintendence and Labour	$ 4,418.66		
Workmen's Compensation Insurance	71.33		
Fuel Oil (Less Stock on Hand)	5,696.87		
Miscellaneous Supplies and Expenses	1,772.09		
Maintenance of Power Plant	617.72		
Insurance	338.64		
Contingency Charge—Generation	411.54		
Interest on Capital Advances—Generation	3,783.90		
Interest on Debentures Assumed—Generation	360.76		
		$ 17,471.51	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 377.49		
Distribution, Operation and Maintenance (Labour and Expenses)	2,393.02		
Carried Forward		$ 17,471.51	

Brought Forward		$ 17,471.51	
Workmen's Compensation Insurance	28.99		
General and Miscellaneous Expenses	468.32		
Operation and Maintenance of Cars and Trucks	4.50		
Contingency Charge—Transmission and Distribution	940.79		
Interest on Capital Advances—Transmission	4,810.49		
		9,023.60	
GENERAL			
To Administration Expenses	$ 3,268.54		
Audit Fees	149.28		
Reserve for Bad and Doubtful Accounts	101.45		
		3,519.27	
BY COSTS DISTRIBUTED			
Elfros			$ 2,551.22
Foam Lake			5,927.84
Leslie			1,095.53
Mozart			405.19
Wadena			7,785.73
Wynyard			11,930.72
Wynyard System Rural			318.15
		$ 30,014.38	$ 30,014.38

OPERATING ACCOUNT
Swift Current System (Also page 34)
From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
LEADER GENERATION COSTS			
To Superintendence and Labour	$ 883.49		
Workmen's Compensation Insurance	13.48		
Fuel Oil (Less Stock on Hand)	1,570.56		
Miscellaneous Supplies and Expenses	613.47		
Maintenance of Power Plant	203.26		
Insurance	204.28		
Contingency Charge—Generation	268.52		
Interest on Capital Advances—Generation	2,448.84		
		$ 6,205.90	
To Power Purchased at Swift Current		10,600.68	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 3,081.79		
Distribution, Operation and Maintenance (Labour and Expenses)	1,902.65		
Operation and Maintenance of Trucks	884.66		
Workmen's Compensation Insurance	56.77		
General and Miscellaneous Expenses	962.87		
Contingency Charge—Transmission and Distribution	2,305.27		
Interest on Capital Advances—Transmission	14,211.33		
		23,405.34	
GENERAL			
To Administration Expenses	$ 4,042.12		
Audit Fees	184.66		
Reserve for Bad and Doubtful Accounts	113.70		
		4,340.48	
BY COSTS DISTRIBUTED			
Abbey			$ 3,822.60
Battrum			414.34
Cabri			6,130.41
Eston			11,423.24
Lancer			1,897.93
Carried Forward		$ 44,552.40	$ 23,688.52

Brought Forward	$ 44,552.40	$ 23,688.52
Leader		6,130.41
Lemsford		819.76
Pennant		2,535.03
Portreeve		989.06
Prelate		2,744.43
Sceptre		2,468.20
Shackleton		1,229.65
Success		824.22
Webb		2,535.03
Rural Distribution		588.09
	$ 44,552.40	$ 44,552.40

OPERATING ACCOUNT

Tisdale System (Also page 31)

From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
TISDALE GENERATION COSTS			
To Superintendence and Labour	$ 4,052.60		
Workmen's Compensation Insurance	62.67		
Fuel Oil (Less Stock on Hand)	5,415.08		
Miscellaneous Supplies and Expenses	1,386.45		
Maintenance of Power Plant	929.89		
Insurance	550.32		
Contingency Charge—Generation	385.64		
Interest on Capital Advances—Generation	3,521.88		
		$ 16,304.53	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 670.29		
Distribution, Operation and Maintenance (Labour and Expenses)	1,964.79		
Operation and Maintenance of Trucks	335.83		
Workmen's Compensation Insurance	31.01		
General and Miscellaneous Expenses	451.12		
Contingency Charge—Transmission and Distribution	796.38		
Interest on Capital Advances—Transmission	4,014.42		
		8,263.84	
GENERAL			
To Administration Expenses	$ 3,162.32		
Audit Fees	144.43		
Reserve for Bad and Doubtful Accounts	98.55		
		3,405.30	
BY COSTS DISTRIBUTED			
Armley			$ 430.80
Codette			2,179.15
Nipawin			8,392.10
Pontrilas			718.92
Ridgedale			2,131.59
Tisdale			14,081.95
Rural Distribution			39.16
		$ 27,973.67	$ 27,973.67

OPERATING ACCOUNT

Saskatoon-Moose Jaw System (Also page 32)

From 1st January to 31st December, 1937

GENERATION		Debit	Credit
HUMBOLDT GENERATION COSTS			
To Superintendence and Labour	$ 2,365.20		
Workmen's Compensation Insurance	38.07		
Fuel Oil (Less Stock on Hand)	4,110.43		
Water Purchased	72.06		
Miscellaneous Supplies and Expenses	1,069.79		
Maintenance of Station Buildings	50.78		
Maintenance of Engines	636.21		
Maintainance of Miscellaneous Equipment	12.15		
Insurance	348.18		
Contingency Charge—Generation	613.45		
Interest on Capital Advances—Generation	5,592.29		
		$ 14,908.61	
SHELLBROOK GENERATION COSTS			
To Superintendence and Labour	$ 378.19		
Workmen's Compensation Insurance	13.08		
Fuel Oil (Less Stock on Hand)	499.34		
Miscellaneous Supplies and Expenses	441.99		
Maintenance of Power Plant	559.21		
Insurance	88.23		
Contingency Charge—Generation	207.89		
Interest on Capital Advances—Generation	1,895.86		
		4,083.79	
To Power Purchased at Saskatoon, Moose Jaw and Rosetown		36,788.38	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 11,785.12		
Distribution, Operation and Maintenance (Labour and Expenses)	11,076.55		
Operation and Maintenance of Trucks	3,184.54		
Workmen's Compensation Insurance	268.48		
General and Miscellaneous Expenses	3,411.12		
Contingency Charge—Transmission and Distribution	10,437.40		
Interest on Capital Advances	61,502.95		
		101,666.16	
GENERAL			
To Administration Expenses	$ 18,558.30		
Audit Fees	848.62		
Reserve for Bad and Doubtful Accounts	513.85		
		19,920.77	
BY COSTS DISTRIBUTED			
Aberdeen			$ 2,163.89
Blaine Lake			5,445.19
Borden			2,518.62
Bounty			869.10
Belbeck			354.74
Broderick			1,259.31
Brownlee			1,135.16
Bruno			4,611.56
Carmel			638.52
Caron			2,483.15
Central Butte			3,369.98
Conquest			2,571.83
Crystal Beach			390.21
Cudworth			4,380.98
Dalmeny			869.10
Delisle			3,689.24
Carried Forward		$177,367.71	$ 36,750.58

Brought Forward	$177,367.71	$ 36,750.58
Duck Lake		3,636.03
Dundurn		2,695.98
Edenburg		124.16
Elbow		1,685.00
Eyebrow		1,826.89
Glenside		1,011.00
Hague		1,880.10
Hanley		3,653.77
Harris		2,039.73
Hawarden		1,951.05
Hepburn		1,791.42
Humboldt		28,467.50
Keeler		957.79
Kenaston		2,075.21
Laird		1,862.36
Langham		2,962.04
Laura		1,064.21
Lawson		922.31
Leask		3,086.19
Loreburn		1,809.15
Marcelin		2,749.20
Marquis		1,294.79
Mawer		478.89
Milden		2,944.30
Mortlach		2,270.31
Outlook		6,775.45
Parkside		1,738.21
Prud'homme		1,738.21
Radisson		4,700.24
Riverhurst		2,625.04
Rosthern		9,365.01
Shellbrook		5,941.82
Sovereign		1,986.52
Strongfield		957.79
Tessier		1,525.36
Tugaske		2,181.62
Tuxford		1,649.52
Vanscoy		1,099.68
Vonda		2,554.09
Wakaw		5,604.82
Waldheim		2,110.68
Warman		993.26
Zealandia		1,383.47
Rural Distribution and Sundry Accounts		10,446.96
	$177,367.71	$177,367.71

OPERATING ACCOUNT

Nokomis System (Also page 35)

From 1st January to 31st December, 1937

GENERATION		*Debit*	*Credit*
NOKOMIS GENERATION COSTS			
To Superintendence and Labour	$ 1,714.51		
Workmen's Compensation Insurance	**31.17**		
Fuel Oil (Less Stock on Hand)	3,575.50		
Miscellaneous Supplies and Expenses	1,166.00		
Maintenance of Power Plant	483.26		
Insurance	564.36		
Contingency Charge—Generation	574.77		
Interest on Capital Advances—Generation	5,248.51		
		$ 13,358.08	
Carried Forward		$ 13,358.08	

Brought Forward		$ 13,358.08	
WATROUS GENERATION COSTS			
To Superintendence and Labour	$ 171.50		
Workmen's Compensation Insurance	2.82		
Fuel Oil (Less Stock on Hand)	68.65		
Miscellaneous Supplies and Expenses	269.44		
Maintenance of Power Plant	17.16		
Insurance	115.29		
Contingency Charge—Generation	254.88		
Interest on Capital Advances—Generation	2,325.34		
		3,225.08	
To Power Purchased at Bulyea		11,841.72	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 5,260.16		
Distribution, Operation and Maintenance (Labour and Expenses)	4,072.75		
Operation and Maintenance of Trucks	807.48		
Workmen's Compensation Insurance	101.07		
General and Miscellaneous Expenses	1,204.76		
Contingency Charge—Transmission and Distribution	2,881.47		
Interest on Capital Advances—Transmission	14,178.46		
		28,506.15	
GENERAL			
To Administration Expenses	$ 6,579.30		
Audit Fees	300.34		
Reserve for Bad and Doubtful Accounts	186.45		
		7,066.09	
BY COSTS DISTRIBUTED			
Duval			$ 1,606.33
Govan			5,068.57
Imperial			4,582.19
Manitou Beach			4,511.80
Nokomis			5,574.15
Punnichy			3,238.25
Quinton			966.36
Raymore			3,135.86
Semans			4,479.80
Simpson			3,206.26
Strasbourg			4,870.18
Watrous			18,309.58
Young			4,115.01
Nokomis Rural			332.78
		$ 63,997.12	$ 63,997.12

OPERATING ACCOUNT
Herbert System
From 1st January to 31st December, 1937

		Debit	*Credit*
GENERATION			
To Power Purchased at Herbert		$ 2,890.72	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 106.96		
Distribution, Operation and Maintenance (Labour and Expenses)	373.59		
Operation and Maintenance of Trucks	90.65		
Workmen's Compensation Insurance	3.58		
General and Miscellaneous Expenses	59.55		
Contingency Charge—Transmission and Distribution	220.39		
Interest on Capital Advances—Transmission	1,068.51		
		1,923.23	
Carried Forward		$ 4,813.95	

Brought Forward		$ 4,813.95	
GENERAL			
To Administration Expenses	$ 387.15		
Audit Fees	17.69		
Reserve for Bad and Doubtful Accounts	11.70		
		416.54	
BY COSTS DISTRIBUTED			
Morse			$ 5,230.49
		$ 5,230.49	$ 5,230.49

OPERATING ACCOUNT
Morse
From 1st January to 31st December, 1937

	Debit	Credit
To Generation, Transmission and Distribution Costs	$ 5,230.49	
Distribution, Operation and Maintenance (Material)	74.05	
Interest on Capital Advances—Distribution	866.93	
Interest on Debentures Assumed—Distribution	96.32	
By Light and Power Sales		$ 4,671.39
Loss for Period		1,596.40
	$ 6,267.79	$ 6,267.79

OPERATING ACCOUNT
Carnduff System (Also page 35)
From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
To Power Purchased at Carnduff		$ 1,987.40	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 51.13		
Distribution, Operation and Maintenance (Labour and Expenses)	674.90		
General and Miscellaneous Expenses	30.85		
Contingency Charge—Transmission and Distribution	237.55		
Interest on Capital Advances—Transmission	1,414.37		
		2,408.80	
GENERAL			
To Administration Expenses	$ 346.57		
Audit Fees	15.84		
Reserve for Bad and Doubtful Accounts	10.75		
		373.16	
BY COSTS DISTRIBUTED			
Carievale			$ 1,844.79
Gainsborough			2,924.57
		$ 4,769.36	$ 4,769.36

OPERATING ACCOUNT
Saltcoats System (Also page 36)
From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
To Power Purchased at Saltcoats		$ 3,049.03	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 730.91		
Distribution, Operation and Maintenance (Labour and Expenses)	394.77		
Workmen's Compensation Insurance	14.35		
Carried Forward		$ 3,049.03	

Brought Forward		$ 3,049.03	
General and Miscellaneous Expenses	132.71		
Contingency Charge—Transmission and Distribution	500.93		
Interest on Capital Advances—Transmission	2,959.28		
		4,732.95	
GENERAL			
To Administration Expenses	$ 863.11		
Audit Fees	39.43		
Reserve for Bad and Doubtful Accounts	25.55		
		928.09	
BY COSTS DISTRIBUTED			
Bredenbury			$ 3,133.01
Churchbridge			1,315.22
Langenburg			4,261.84
		$ 8,710.07	$ 8,710.07

OPERATING ACCOUNT
Macklin System (Also page 36)
From 1st January to 31st December, 1937

		Debit	*Credit*
GENERATION			
To Power Purchased at Macklin		$ 2,812.80	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 1,425.21		
Distribution, Operation and Maintenance (Labour and Expenses)	535.69		
Operation and Maintenance of Trucks	365.85		
Workmen's Compensation Insurance	22.00		
General and Miscellaneous Expenses	211.99		
Contingency Charge—Transmission and Distribution	675.33		
Interest on Capital Advances—Transmission	3,532.11		
		6,768.18	
GENERAL			
To Administration Expenses	$ 728.81		
Audit Fees	33.27		
Reserve for Bad and Doubtful Accounts	20.95		
		783.03	
BY COSTS DISTRIBUTED			
Denzil			$ 1,952.58
Luseland			5,307.41
Primate			866.43
Salvador			1,960.87
Macklin System Rural Distribution			276.72
		$ 10,364.01	$ 10,364.01

OPERATING ACCOUNT
Mossbank System (Also page 36)

		Debit	*Credit*
GENERATION			
To Power Purchased at Congress		$ 1,536.21	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 507.56		
Distribution, Operation and Maintenance (Labour and Expenses)	344.09		
Workmen's Compensation Insurance	8.94		
General and Miscellaneous Expenses	58.97		
Contingency Charge—Transmission and Distribution	447.25		
Interest on Capital Advances—Transmission	2,537.72		
		3,904.53	
Carried Forward		$ 5,440.74	

Brought Forward		$ 5,440.74	
GENERAL			
To Administration Expenses	$ 507.49		
Audit Fees	23.18		
Reserve for Bad and Doubtful Accounts	15.00		
		545.67	
BY COSTS DISTRIBUTED			
Congress			$ 720.76
Mossbank			4,387.44
Vantage			878.21
		$ 5,986.41	$ 5,986.41

OPERATING ACCOUNT

Qu'Appelle System (Also page 37)

From 1st January to 31st December, 1937

		Debit	*Credit*
GENERATION			
To Power Purchased at Qu'Appelle		$ 1,675.19	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 88.46		
Distribution, Operation and Maintenance (Labour and Expenses)	1,151.26		
General and Miscellaneous Expenses	45.43		
Contingency Charge—Transmission and Distribution	576.41		
Interest on Capital Advances—Transmission	3,745.72		
		5,607.28	
GENERAL			
To Administration Expenses	$ 518.96		
Audit Fees	23.69		
Reserve for Bad and Doubtful Accounts	18.00		
		560.65	
BY COSTS DISTRIBUTED			
Kendal			$ 884.70
Montmartre			3,229.01
Odessa			1,681.57
Vibank			1,965.49
Qu'Appelle System Rural Distribution			82.35
		$ 7,843.12	$ 7,843.12

OPERATING ACCOUNT

Regina Beach System (Also page 37)

From 1st January to 31st December, 1937

		Debit	*Credit*
GENERATION			
To Power Purchased at Valeport		$ 1,261.93	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 306.52		
Distribution, Operation and Maintenance (Labour and Expenses)	449.39		
Workmen's Compensation Insurance	1.38		
General and Miscellaneous Expenses	70.47		
Contingency Charge—Transmission and Distribution	177.95		
Interest on Capital Advances—Transmission	874.11		
		1,879.82	
Carried Forward		$ 3,141.75	

Brought Forward		$ 3,141.75	
GENERAL			
To Administration Expenses	$ 256.99		
Audit Fees	11.69		
Reserve for Bad and Doubtful Accounts	8.00		
		276.68	
BY COSTS DISTRIBUTED			
Lumsden Beach			$ 94.35
Regina Beach			3,324.08
		$ 3,418.43	$ 3,418.43

OPERATING ACCOUNT
North Battleford System (Also page 37)
From 1st January to 31st December, 1937

		Debit	*Credit*
GENERATION			
To Power Purchased at North Battleford		$ 16,735.82	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	$ 57.87		
Distribution, Operation and Maintenance	98.95		
Workmen's Compensation Insurance	.67		
General and Miscellaneous Expenses	11.35		
Contingency Charge—Transmission	127.50		
Interest on Capital Advances—Transmission	261.21		
		557.55	
GENERAL			
To Administration Expenses	$ 40.00		
Audit Fees	5.00		
Reserve for Bad and Doubtful Accounts	45.75		
		90.75	
BY COSTS DISTRIBUTED			
Battleford and Rural			$ 10,260.11
Mental Hospital and Rural			7,124.01
		$ 17,384.12	$ 17,384.12

OPERATING ACCOUNT
Unity
From 1st January to 31st December, 1937

		Debit	*Credit*
GENERATION			
To Superintendence and Labour	$ 3,763.80		
Workmen's Compensation Insurance	65.36		
Fuel Oil (Less Stock on Hand)	3,565.73		
Miscellaneous Supplies and Expenses	1,248.90		
Maintenance of Power Plant	872.44		
		$ 9,516.23	
DISTRIBUTION			
To Distribution, Operation and Maintenance	$ 213.74		
Operation and Maintenance of Street Lights	55.18		
		268.92	
GENERAL			
To Meter Reading, etc.	$ 337.32		
General and Miscellaneous Expenses	100.27		
Insurance	193.80		
Reserve for Bad and Doubtful Accounts	36.75		
Audit Fees	59.10		
Administration Expenses	1,294.00		
Contingency Charge	256.30		
Interest on Capital Advances	2,285.10		
Interest on Debentures Assumed	1,205.62		
		5,768.26	
By Light and Power Sales			$ 14,708.44
Loss for Period			844.97
		$ 15,553.41	$ 15,553.41

OPERATING ACCOUNT

Maple Creek

From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
To Superintendence and Labour	$ 4,540.01		
Workmen's Compensation Insurance	73.52		
Fuel Oil (Less Stock on Hand)	2,193.89		
Miscellaneous Supplies and Expenses	1,235.01		
Maintenance of Power Plant	237.38		
		$ 8,279.81	
DISTRIBUTION			
To Distribution, Operation and Maintenance	$ 169.88		
Operation and Maintenance of Street Lights	58.09		
		227.97	
GENERAL			
To Meter Reading, etc.	$ 369.04		
General and Miscellaneous Expenses	114.70		
Insurance	350.33		
Reserve for Bad and Doubtful Accounts	42.20		
Audit Fees	63.57		
Administration Expenses	1,391.76		
Contingency Charge	414.45		
Interest on Capital Advances	3,718.74		
		6,464.79	
By Light and Power Sales			$ 16,877.44
To Profit for Period		1,904.87	
		$ 16,877.44	$ 16,877.44

OPERATING ACCOUNT

Canora

From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
To Superintendence and Labour	$ 4,002.30		
Workmen's Compensation Insurance	77.55		
Fuel Oil (Less Stock on Hand)	2,642.52		
Miscellaneous Supplies and Expenses	862.25		
Maintenance of Power Plant	885.84		
		$ 8,470.46	
DISTRIBUTION			
To Distribution, Operation and Maintenance	$ 597.36		
Operation and Maintenance of Street Lights	60.68		
		658.04	
GENERAL			
To Meter Reading, etc.	$ 706.53		
General and Miscellaneous Expenses	95.70		
Insurance	110.37		
Reserve for Bad and Doubtful Accounts	37.00		
Audit Fees	41.13		
Administration Expenses	899.28		
Contingency Charge	87.01		
Interest on Capital Advances	1,228.54		
Interest on Debentures Assumed	561.75		
		3,767.31	
By Light and Power Sales			$ 14,823.99
To Profit for Period		1,928.18	
		$ 14,823.99	$ 14,823.99

OPERATING ACCOUNT

Lanigan

From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
To Superintendence and Labour	$ 2,813.52		
Workmen's Compensation Insurance	47.25		
Fuel Oil (Less Stock on Hand)	1,384.88		
Miscellaneous Supplies and Expenses	738.49		
Maintenance of Power Plant	1,311.36		
		$ 6,295.50	
DISTRIBUTION			
To Distribution, Operation and Maintenance	$ 149.75		
Operation and Maintenance of Street Lights	17.40		
		167.15	
GENERAL			
To Meter Reading, etc.	$ 158.24		
General and Miscellaneous Expenses	112.67		
Insurance	55.34		
Reserve for Bad and Doubtful Accounts	14.80		
Audit Fees	23.33		
Administration Expenses	510.78		
Contingency Charge	74.43		
Interest on Capital Advances	682.43		
Interest on Debentures Assumed	468.30		
		2,100.32	
By Light and Power Sales			$ 5,927.88
Loss for Period			2,635.09
		$ 8,562.97	$ 8,562.97

OPERATING ACCOUNT

Willow Bunch

From 1st January to 31st December, 1937

		Debit	Credit
GENERATION			
To Superintendence and Labour	$ 2,188.06		
Workmen's Compensation Insurance	35.13		
Fuel Oil (Less Stock on Hand)	1,487.01		
Miscellaneous Supplies and Expenses	881.73		
Maintenance of Power Plant	284.47		
		$ 4,876.40	
DISTRIBUTION			
To Distribution, Operation and Maintenance	$ 64.33		
Operation and Maintenance of Street Lights	17.46		
		81.79	
GENERAL			
To Meter Reading, etc.	$ 67.33		
General and Miscellaneous Expenses	27.80		
Insurance	113.32		
Reserve for Bad and Doubtful Accounts	9.85		
Audit Fees	15.75		
Administration Expenses	344.52		
Contingency Charge	115.53		
Interest on Capital Advances	1,016.06		
		1,710.16	
By Light and Power Sales			$ 3,937.20
Loss for Period			2,731.15
		$ 6,668.35	$ 6,668.35

OPERATING ACCOUNT—WYNYARD SYSTEM—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit
Elfros	$ 2,551.22	$ 63.42	$ 306.85	$116.69	$ 3,038.18	$ 3,450.18	$ 412.00
Foam Lake	5,927.84	118.63	849.74	.....	6,896.21	8,014.45	1,118.24
Leslie	1,095.53	23.93	280.69	.....	1,400.15	1,483.01	82.86
Mozart	405.19	.....	108.17	.....	513.36	548.40	35.04
Wadena	7,785.73	135.95	1,099.29	.....	9,020.97	10,525.13	1,504.16
Wynyard	11,930.72	209.55	831.32	283.32	13,254.91	16,129.05	2,874.14
Wynyard System Rural	318.15	.....	80.60	.....	398.75	427.50	28.75
TOTAL	$30,014.38	$551.48	$3,556.66	$400.01	$34,522.53	$40,577.72	$6,055.19

Wynyard System—Net Profit $6,055.19

OPERATING ACCOUNT—TISDALE SYSTEM—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Armley	$ 430.80	$ 7.33	$ 73.46		$ 511.59	$ 606.10	$ 94.51	
Codette	2,179.15	31.71	288.39		2,499.25	3,070.34	571.09	
Nipawin	8,392.10	109.40	867.14		9,368.64	11,825.17	2,456.53	
Pontrilas	718.92	20.66	89.05		828.63	1,013.13	184.50	
Ridgedale	2,131.59	41.58	348.29		2,521.46	3,002.02	480.56	
Tisdale	14,081.95	218.76	1,361.62		15,662.33	19,845.96	4,183.63	
Rural Distribution	39.16	.....	20.91		60.07	54.40		$5.67
TOTAL	$27,973.67	$429.44	$3,048.86		$31,451.97	$39,417.12	$7,970.82	$5.67

Tisdale System—Net Profit $7,965.15

OPERATING ACCOUNT—SASKATOON-MOOSE JAW SYSTEM—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Aberdeen	$ 2,163.89	$ 66.42	$ 628.92	$	$ 2,859.23	$ 2,516.10	$	$ 343.13
Blaine Lake	5,445.19	67.12	1,161.12	.....	6,673.43	6,340.95	.....	332.48
Borden	2,518.62	9.00	536,56	.....	3,064.18	2,933.78	.....	130.40
Bounty	869.10	10.63	380.35	.....	1,260.08	1,015.17	.....	244.91
Broderick	1,259.31	14.78	197.75	.....	1,471.84	1,452.83	.....	19.01
Belbeck	354.74	4.60	46.83	.....	406.17	433.83	27.66	.....
Brownlee	1,135.16	12.39	363.72	.....	1,511.27	1,321.10	.....	190.17
Bruno	4,611.56	47.18	1,229.65	.....	5,888.39	5,376.98	.....	511.41
Carmel	638.52	2.16	177.91	.....	818.59	755.21	.....	63.38
Caron	2,483.15	6.85	413.29	.....	2,903.29	2,904.50	1.21	.....
Central Butte	3,369.98	51.90	495.75	.....	3,917.63	3,936.09	18.46	.....
Conquest	2,571.83	32.53	1,024.58	.....	3,628.94	3,011.81	.....	617.13
Crystal Beach	390.21	3.41	125.73	.....	519.35	453.81	.....	65.54
Cudworth	4,380.98	58.46	811.96	251.55	5,502.95	5,091.31	.....	411.64
Dalmeny	869.10	14.85	209.32	.....	1,093.27	1,009.22	.....	84.05
Delisle	3,689.24	45.62	942.65	.....	4,677.51	4,312.16	.....	365.35
Duck Lake	3,636.03	46.79	824.73	.....	4,507.55	4,252.73	.....	254.82
Dundurn	2,695.98	50.02	462.09	.....	3,208.09	3,152.49	.....	55.60
Edenburg	124.16	.....	50.02	.....	174.18	150.55	.....	23.63
Elbow	1,685.00	36.47	420.10	.....	2,141.57	1,947.71	.....	193.86
Eyebrow	1,826.89	38.58	521.15	.....	2,386.62	2,142.42	.....	244.20
Glenside	1,011.00	19.02	154.86	.....	1,184.88	1,170.05	.....	14.83
Hague	1,880.10	33.02	294.08	.....	2,207.20	2,194.11	.....	13.09
Hanley	3,653.77	45.30	1,029.75	.....	4,728.82	4,265.70	.....	463.12
Harris	2,039.73	30.62	374.62	.....	2,444.97	2,390.88	.....	54.09
Hawarden	1,951.05	28.58	509.40	.....	2,489.03	2,274.35	.....	214.68
Hepburn	1,791.42	31.97	278.02	.....	2,101.41	2,102.30	.89	.....
Humboldt	28,467.50	364.96	1,807.58	.....	30,640.04	33,182.24	2,542.20	.....
Keeler	957.79	23.91	259.21	.....	1,240.91	1,101.65	.....	139.26

Kenaston	2,075.21	12.55	398.24	.....	2,486.00	2,415.74	.....	70.26
Laird	1,862.36	40.32	294.68	.....	2,197.36	2,173.90	.....	23.46
Langham	2,962.04	77.05	225.50	.....	3,264.59	3,451.37	186.78	.....
Laura	1,064.21	10.08	185.68	.....	1,259.97	1,238.14	.....	21.83
Lawson	922.31	8.45	208.10	.....	1,138.86	1,065.93	.....	72.93
Leask	3,086.19	44.93	410.23	.....	3,541.35	3,595.90	54.55	.....
Loreburn	1,809.15	35.87	303.57	.....	2,148.59	2,106.25	.....	42.34
Marcelin	2,749.20	15.90	727.95	.....	3,493.05	3,206.18	.....	286.87
Marquis	1,294.79	4.40	326.56	.....	1,625.75	1,490.80	.....	134.95
Mawer	478.89	8.80	184.72	.....	672.41	552.85	.....	119.56
Milden	2,944.30	36.72	548.17	.....	3,529.19	3,430.20	.....	98.99
Mortlach	2,270.31	47.01	598.24	.....	2,915.56	2,658.78	.....	256.78
Outlook	6,775.45	141.89	1,105.62	472.76	8,495.72	7,905.30	.....	590.42
Parkside	1,738.21	27.25	349.58	.....	2,115.04	2,023.32	.....	91.72
Prud'homme	1,738.21	24.39	432.56	.....	2,195.16	2,016.34	.....	178.82
Radisson	4,700.24	70.82	1,011.00	.....	5,782.06	5,471.74	.....	310.32
Riverhurst	2,625.04	42.66	759.44	.....	3,427.14	3,057.44	.....	369.70
Rosthern	9,365.01	275.87	867.29	71.05	10,579.22	10,905.27	326.05	.....
Shellbrook	5,941.82	75.69	762.69	.....	6,780.20	6,905.41	125.21	.....
Sovereign	1,986.52	33.04	217.41	.....	2,236.97	2,326.40	89.43	.....
Strongfield	957.79	18.99	223.14	.....	1,199.92	1,095.65	.....	104.27
Tessier	1,525.36	21.13	238.84	.....	1,785.33	1,767.16	.....	18.17
Tugaske	2,181.62	35.62	428.41	.....	2,645.65	2,547.99	.....	97.66
Tuxford	1,649.52	23.58	384.12	.....	2,057.22	1,908.28	.....	148.94
Vanscoy	1,099.68	33.32	173.30	.....	1,306.30	1,278.84	.....	27.46
Vonda	2,554.09	39.32	846.72	.....	3,440.13	2,976.73	.....	463.40
Waldheim	2,110.68	17.51	481.89	.....	2,610.08	2,459.42	.....	150.66
Wakaw	5,604.82	63.95	812.35	.....	6,481.12	6,514.09	32.97	.....
Warman	993.26	16.12	111.45	.....	1,120.83	1,143.71	22.88	.....
Zealandia	1,383.47	27.48	338.78	.....	1,749.73	1,619.49	.....	130.24
Rural Distribution and Sundry Accounts	10,446.96	.10	483.78	.....	10,930.84	12,197.49	1,266.65	.....
TOTAL	$177,367.71	$ 2,527.95	$ 30,171.71	$ 795.36	$210,862.73	$206,698.14	$4,694.94	$8,859.53

Saskatoon-Moose Jaw System—Net Loss $4,164.59

OPERATING ACCOUNT—SWIFT CURRENT SYSTEM—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, etc.	Loss
Abbey	$ 3,822.60	$ 36.31	$ 307.00	$ 4,165.91	$ 3,903.50	$ 262.41
Battrum	414.34	.....	159.12	573.46	422.90	150.56
Cabri	6,130.41	60.78	1,527.55	7,718.74	6,256.28	1,462.46
Eston	11,423.24	170.12	583.20	12,176.56	11,663.71	512.85
Lancer	1,897.93	31.17	282.17	2,211.27	1,937.47	273.80
Leader	6,130.41	102.59	808.36	7,041.36	6,257.18	784.18
Lemsford	819.76	5.70	103.09	928.55	836.48	92.07
Pennant	2,535.03	40.30	278.12	2,853.45	2,586.87	266.58
Portreeve	989.06	15.33	112.43	1,116.82	1,009.99	106.83
Prelate	2,744.43	49.87	531.76	3,326.06	2,803.80	522.26
Sceptre	2,468.20	12.40	307.87	2,788.47	2,519.13	269.34
Shackleton	1,229.65	12.90	217.39	1,459.94	1,255.00	204.94
Success	824.22	17.10	189.66	1,030.98	841.14	189.84
Webb	2,535.03	36.44	501.65	3,073.12	2,589.20	483.92
Rural Distribution	588.09	.....	103.39	691.48	598.65	92.83
TOTAL	$44,552.40	$591.01	$6,012.76	$51,156.17	$45,481.30	$5,674.87

Swift Current System—Net Loss $5,674.87

OPERATING ACCOUNT—NOKOMIS SYSTEM—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Duval	$ 1,606.33	$ 40.92	$ 266.23		$ 1,913.48	$ 1,872.87	$	$ 40.61
Govan	5,068.57	93.00	964.75		6,126.32	5,905.98	.....	220.34
Imperial	4,582.19	74.18	982.22		5,638.59	5,337.83	.....	300.76
Manitou Beach	4,511.80	125.22	1,466.40		6,103.42	5,258.06	.....	845.36
Nokomis	5,574.15	115.41	573.61		6,263.17	6,497.36	234.19	.....
Punnichy	3,238.25	46.87	582.13		3,867.25	3,773.65	.....	93.60
Quinton	966.36	20.37	127.87		1,114.60	1,125.16	10.56	.....
Raymore	3,135.86	64.31	591.01		3,791.18	3,650.77	.....	140.41
Semans	4,479.80	79.33	875.52		5,434.65	5,220.37	.....	214.28
Simpson	3,206.26	67.99	275.01		3,549.26	3,739.11	189.85	.....
Strasbourg	4,870.18	74.08	935.67		5,879.93	5,678.21	.....	201.72
Watrous	18,309.58	254.87	2,550.14		21,114.59	21,335.83	221.24	.....
Young	4,115.01	58.58	661.78		4,835.37	4,793.84	.....	41.53
Rural Distribution	332.78	.....	94.01		426.79	384.20	.....	42.59
TOTAL	$63,997.12	$1,115.13	$10,946.35		$76,058.60	$74,573.24	$655.84	$2,141.20

Nokomis System—Net Loss $1,485.36

OPERATING ACCOUNT—CARNDUFF SYSTEM—From 1st January to 31st December, 1937

Carievale	$1,844.79	$39.99	$277.03		$2,161.81	$1,662.39		$ 499.42
Gainsborough	2,924.57	45.81	370.41		3,340.79	2,635.00		705.79
Carnduff System — Rural Distribution	.....	.....	27.60		27.60	.....		27.60
TOTAL	$4,769.36	$85.80	$675.04		$5,530.20	$4,297.39		$1,232.81

Carnduff System—Net Loss $1,232.81

OPERATING ACCOUNT—MACKLIN SYSTEM—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Denzil	$ 1,952.58	$ 14.81	$ 293.32		$ 2,260.71	$1,579.95		$ 680.76
Luseland	5,307.41	61.46	1,530.02		6,898.89	4,294.06		2,604.83
Primate	866.43	14.76	201.34		1,082.53	700.83		381.70
Salvador	1,960.87	33.61	296.71		2,291.19	1,586.20		704.99
Macklin System — Rural Distribution	276.72	.....	89.16		365.88	223.65		142.23
TOTAL	$10,364.01	$124.64	$2,410.55		$12,899.20	$8,384.69		$4,514.51
Macklin System—Net Loss								$4,514.51

OPERATING ACCOUNT—SALTCOATS SYSTEM—From 1st January to 31st December, 1937

Bredenbury	$3,133.01	$ 44.35	$ 528.10		$ 3,705.46	$ 3,673.68	$	$ 31.78
Churchbridge	1,315.22	21.68	297.35		1,634.25	1,542.35	.....	91.90
Langenburg	4,261.84	62.17	619.52		4,943.53	4,996.98	53.45	.....
TOTAL	$8,710.07	$128.20	$1,444.97		$10,283.24	$10,213.01	$53.45	$123.68
Saltcoats System—Net Loss								$70.23

OPERATING ACCOUNT—MOSSBANK SYSTEM—From 1st January to 31st December, 1937

Congress	$ 720.76	$ .13	$ 148.46		$ 869.35	$ 722.04		$ 147.31
Mossbank	4,387.44	50.80	1,023.69		5,461.93	4,394.51		1,067.42
Vantage	878.21	1.93	223.24		1,103.38	879.51		223.87
TOTAL	$5,986.41	$52.86	$1,395.39		$7,434.66	$5,996.06		$1,438.60
Mossbank System—Net Loss								$1,438.60

OPERATING ACCOUNT—QU'APPELLE SYSTEM—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Kendal	$ 884.70	$15.30	$ 154.86		$1,054.86	$ 699.50		$ 355.36
Montmartre	3,229.01	39.43	397.20		3,665.64	2,552.39		1,113.25
Odessa	1,681.57	22.70	242.05		1,946.32	1,329.22		617.10
Vibank	1,965.49	10.41	504.14		2,480.04	1,552.81		927.23
Qu'Appelle System—Rural Distribution	82.35	.....	27.84		110.19	65.25		44.94
TOTAL	$7,843.12	$87.84	$1,326.09		$9,257.05	$6,199.17		$3,057.88
						Qu'Appelle System—Net Loss		$3,057.88

OPERATING ACCOUNT—REGINA BEACH SYSTEM—From 1st January to 31st December, 1937

Lumsden Beach	$ 94.35	$ .45	$ 82.87		$ 177.67	$ 88.40		$ 89.27
Regina Beach	3,324.08	61.92	658.30		4,044.30	3,116.99		927.31
TOTAL	$3,418.43	$62.37	$741.17		$4,221.97	$3,205.39		$1,016.58
						Regina Beach System—Net Loss		$1,016.58

OPERATING ACCOUNT—NORTH BATTLEFORD SYSTEM—From 1st January to 31st December, 1937

Battleford and Rural	$10,260.11	$17.00	$446.35		$10,723.46	$10,803.00	$79.54	$ .....
Mental Hospital and Rural	7,124.01	.80	461.75		7,586.56	7,500.10	.....	86.46
TOTAL	$17,384.12	$17.80	$908.10		$18,310.02	$18,303.10	$79.54	$86.46
						North Battleford System—Net Loss		$6.92

STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL TREASURER FOR ADMINISTRATION EXPENSES

From 1st January to 31st December, 1937

RECEIPTS

Appropriation 1936-37	$ 6,000.00	
Appropriation 1937-38	11,700.00	
	$17,700.00	
Less Balance from Dec. 31, 1936	305.54	
	$17,394.46	
Commission on Education Tax Collections	29.65	
		$17,424.11
		$17,424.11

DISBURSEMENTS

Postage Stamps	$ 3,683.31	
Miscellaneous Expenses	1,601.76	
Salaries	52,285.73	
Printing, Stationery and Supplies	4,706.60	
Telephones	1,000.07	
Travelling Expenses	3,500.97	
Telegrams	42.08	
Express Charges	104.85	
Guarantee Bonds	229.90	
Advances (To be recouped)	229.22	
Office Equipment	352.57	
Workmen's Compensation Insurance	629.49	
Rental of Office Space	3,000.00	
Audit Fees	200.00	
	$71,566.55	
Less Royal Bank of Canada	842.44	
		$70,724.11
LESS REIMBURSEMENT FROM CAPITAL AND OPERATING ACCOUNTS		
Capital: Engineering and Superintendence 1937 Construction	$ 5,000.00	
Operation: Administration Charge in connection with operation of plants	48,300.00	
		53,300.00
		$17,424.11

STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL TREASURER FOR THE ADMINISTRATION OF THE ELECTRICAL LICENSING ACT

From 1st January to 31st December, 1937

RECEIPTS

Appropriation 1936-37	$ 8,000.00	
Appropriation 1937-38	15,600.00	
	$23,600.00	
Less Balance from December 31st, 1936	297.47	
		$23,302.53
		$23,302.53

DISBURSEMENTS

Travelling Expenses	$ 4,249.16
Workmen's Compensation Insurance	241.23
Printing Stationery and Supplies	370.51
Telephones	110.29
Salaries	16,674.54
Miscellaneous Expenses	137.57
Guarantee Bonds	20.00
Telegrams	6.67
Postage Stamps	487.66
Audit Fees	100.00
Rental of Office Space	600.00
Advance Accounts (to be recouped)	375.00
	$23,372.63
Less Royal Bank of Canada	70.10
	$23,302.53

STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION OF THE ELECTRICAL LICENSING ACT, PART III OF THE POWER COMMISSION ACT AND ITEMS IN SUSPENSE

From 1st January to 31st December, 1937

RECEIPTS

Electrical Code Books	$ 23.85	
Supply House Licenses	175.00	
Journeymen's Licenses	133.00	
Contractors' Licenses	330.00	
Limited Licenses	250.00	
Miscellaneous Revenue	30.47	
Receipt Stamps—Inspection Fees	7,826.60	
Electricians' Licenses	58.00	
Bank Interest	402.01	
Construction Permits	2,070.00	
Service Fees	2,235.49	
Examination Fees	36.00	
		$13,570.42
Suspense Account (including Bank Interest on Consumers' Deposits at January 1, 1937)	$29,177.97	
Less Merchandise Account	3,004.59	
		26,173.38
		$39,743.80

DISBURSEMENTS

TRANSFERRED TO PROVINCIAL TREASURER		
Electrical Code Books	$ 23.85	
Supply House Licenses	175.00	
Journeymen's Licenses	133.00	
Contractors' Licenses	330.00	
Limited Licenses	250.00	
Miscellaneous Revenue	30.47	
Receipt Stamps—Inspection Fees	7,826.60	
Electricians' Licenses	58.00	
Construction Permits	2,070.00	
Service Fees	2,187.49	
Examination Fees	36.00	
		$13,120.41
City of Regina—Exhibition Fees		48.00
Interest Paid on Consumers' Deposits		760.48
Licensing Branch Advance		432.00
Cash in Royal Bank of Canada		25,382.91
		$39,743.80

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ANNUAL REPORT OF THE
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